National Energy Board

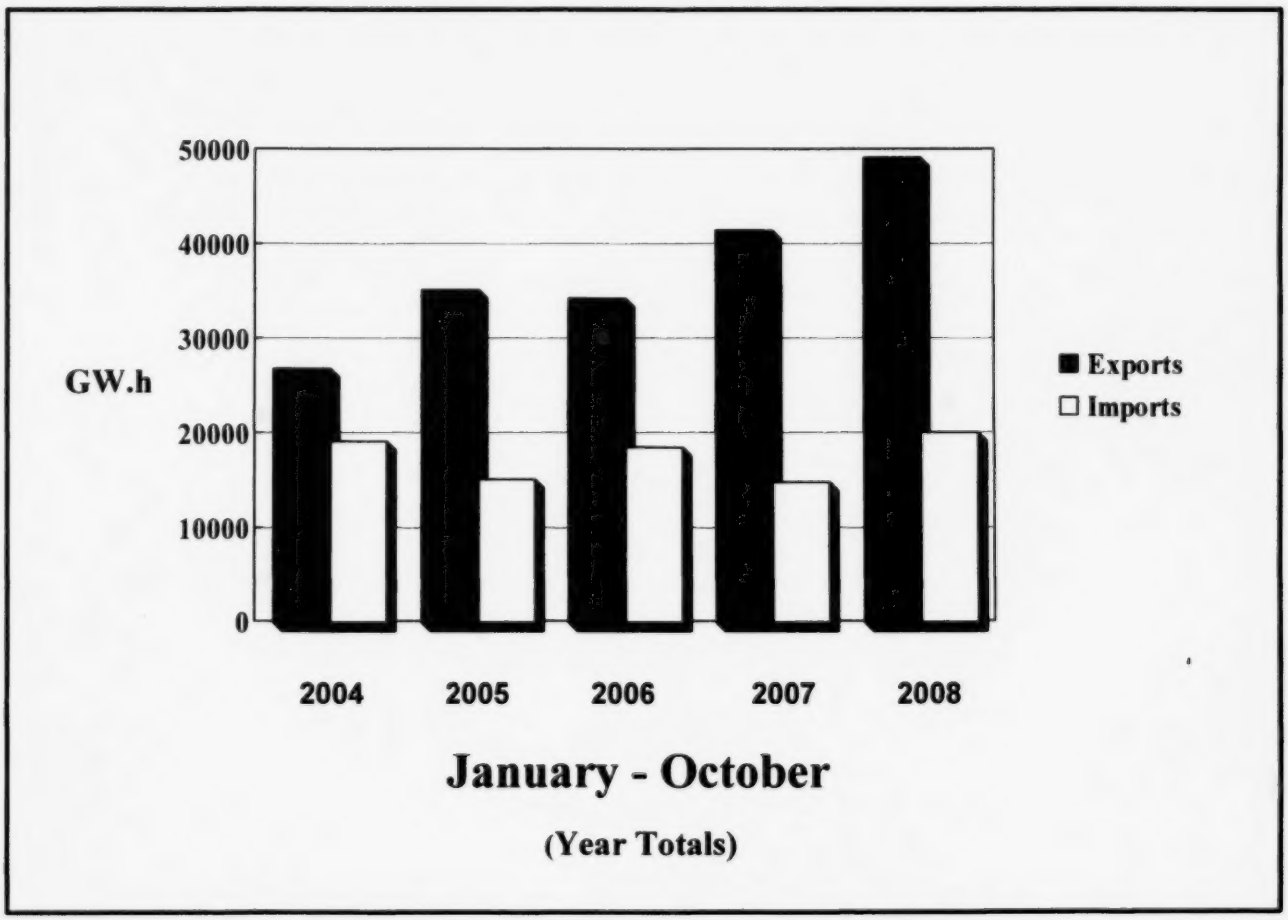
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

October 2008

Exports: **3515** GW.h
Imports: **1986** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
OCTOBER 2008

	Exchange Type	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$) [1] OCT08	Revenue (CAN$) [1] JAN08 - OCT08	CAN$/MW.h [2] OCT08	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 531 750	17 064 733	91 843 740	1 071 012 379	54.59	58.15
	Interruptible	1 982 968	32 181 421	118 347 538	2 309 098 624	53.71	68.27
	Non-Revenue/Inadvertant	- 336 190	-5 465 808	0	0	0.00	0.00
	Service	21 270	254 204	287 235	6 256 532	13.50	28.11
Total Exports		**3 199 799**	**44 034 550**	**210 478 512**	**3 386 367 535**	**59.50**	**73.79**
Total Sales - Firm and Interruptible		3 514 718	49 246 154	210 191 277	3 380 111 003	54.09	64.87
Imports of Electric Energy	Non-Revenue/Inadvertant	- 434 275	-5 669 308	0	0	0.00	0.00
	Purchase	1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63
	Service	14 021	264 038	0	6 425 384	0.00	23.60
Total Imports		**1 566 098**	**14 673 156**	**105 871 671**	**1 144 332 003**	**67.60**	**75.62**
Excess of Exports Over Imports		**1 633 700**	**29 361 394**	**104 606 841**	**2 242 035 532**		

Number of Export Licences: 6

Number of Export Permits/Orders: 181

187

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$) [1] OCT08	Revenue (CAN$) [1] JAN08 - OCT08	CAN$/MW.h [2] OCT08	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	100	369	5 416	17 364	54.16	47.06
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	69.35
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	381	2 699	16 702	162 787	43.84	59.85
EPCOR Merchant	Permit 186	I	300	64 605	12 084	3 937 437	40.28	58.81
Northpoint	Permit 282	I	34 601	85 436	2 377 769	5 699 629	68.72	65.55
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	61.19
TransCan ULC	Permit 271	I	3 768	26 152	187 673	1 514 073	49.81	56.30
Subtotal Firm and Interruptible Exports: Alberta			**39 150**	**194 169**	**2 599 644**	**12 321 094**	**66.40**	**61.45**
British Columbia								
BC Hydro	Permit 127	N	- 412 964	-5 911 230	0	0	0.00	0.00
		S	14 021	138 951	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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BC Hydro	Permit 192	N	36 456	202 057	0	0	0.00	0.00
	Permit 298	F	90	1 014	6 515	72 773	72.58	71.72
	Treaty	N	8 382	90 450	0	0	0.00	0.00
Northpoint	Permit 282	I	0	6 690	0	423 347	0.00	63.18
Powerex Corp.	Permit 118	I	262 542	5 573 913	16 783 032	400 041 510	63.93	69.85
	Permit 119	F	52 183	499 470	4 034 795	35 649 548	77.32	71.22
Teck Cominco	Permit 244	F	106 048	887 052	6 794 593	58 179 111	64.07	64.86
Subtotal Firm and Interruptible Exports: British Columbia			**420 862**	**6 968 139**	**27 618 936**	**494 366 287**	**65.62**	**69.35**
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	111 600	579 976	4 153 724	25 050 723	37.22	43.19
	Permit 144	F	18 400	173 683	1 633 552	13 380 308	88.78	76.66
	Permit 155	F	22 080	209 005	1 373 405	11 195 769	62.20	53.07
	Permit 224	F	184 000	1 715 122	11 635 701	94 076 506	63.24	54.31
	Permit 259	F	384	5 890	29 688	377 914	77.24	63.14
	Permit 269	I	694 487	5 680 218	24 144 820	255 872 548	34.77	45.32

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Manitoba Hydro	Permit 269	N	0	14 224	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			**1 030 951**	**8 672 546**	**42 970 890**	**411 258 784**	**41.68**	**47.61**
New Brunswick								
Emera Energy	Permit 216	I	21 155	219 171	1 531 011	18 104 343	72.37	83.10
	Permit 217	F	58 764	435 672	3 889 660	32 674 599	66.19	73.84
Fraser Inc.	Permit 225	F	21 240	252 150	2 009 559	22 173 974	94.61	86.98
NB Power	Permit 295	I	27 933	204 178	2 349 243	19 669 816	69.81	79.80
WPS Canada	Permit 321	F	4 064	12 749	179 379	703 245	44.14	55.16
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	64.17
Subtotal Firm and Interruptible Exports: New Brunswick			**133 156**	**1 158 950**	**9 958 851**	**95 626 292**	**71.79**	**79.26**
Nova Scotia								
NS Power Inc.	Permit 122	I	356	10 245	17 638	892 244	49.54	80.77
Subtotal Firm and Interruptible Exports: Nova Scotia			**356**	**10 245**	**17 638**	**892 244**	**49.54**	**80.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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Ontario								
2001 RBCP	Permit 315	F	91 807	1 034 499	4 072 164	55 511 479	44.36	53.53
Allete, Inc.	Permit 261	F	784	10 618	43 202	529 871	55.10	57.41
Brookfield EMI	Permit 303	F	102 459	994 707	5 588 896	60 486 501	54.55	60.61
Bruce Power	Permit 299	F	250	57 480	18 155	3 469 582	72.62	62.22
Cargill Trading	Permit 204	F	0	5 683	0	315 284	0.00	55.48
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	110 365	635 713	6 522 301	46 733 759	59.10	73.59
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.47
Constell ECG	Permit 138	I	139 910	1 550 199	4 669 739	76 905 034	33.38	49.43
Constell NE	Permit 264	F	289	81 120	7 794	4 536 993	26.97	55.45
D&W Subway	Permit 26	F	3	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	39.99
DTE Energy Trad	Permit 206	F	97 778	811 774	5 414 516	47 166 481	55.38	57.47

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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EPCOR Merchant	Permit 187	F	74 550	1 110 502	3 854 749	72 019 471	51.71	64.66
FB Energy	Permit 309	F	5 291	843 047	422 602	47 700 478	79.87	55.94
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	31 936	138 691	0	0	0.00	0.00
Integrys	Permit 250	I	14 365	178 420	505 863	6 454 883	35.21	38.28
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	50 920	431 953	2 858 661	27 095 063	56.14	62.33
Merrill-Lynch	Permit 227	F	5 900	18 331	214 171	838 681	36.30	49.45
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	43 901	432 264	2 353 805	26 028 848	53.62	59.26
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	36.88
Ont Power Gen	Permit 24	F	17	161	753	7 743	45.07	48.22
OPGI/OHIM	Permit 284	I	160 636	2 431 969	7 714 182	146 525 976	47.24	57.78
		S	7 249	115 253	287 235	6 256 532	39.62	54.26
Powerex Corp.	Permit 116	I	55 972	845 308	3 013 745	51 772 065	53.84	60.07

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Rainbow	Permit 263	I	2 103	68 604	127 381	2 864 698	60.57	38.67
Saracen Merchan	Permit 276	I	64 171	687 134	3 721 676	39 443 625	58.00	57.64
Sempra LLC	Permit 157	F	324	56 157	22 376	3 307 837	69.06	57.87
SESCO	Permit 249	F	1 211	34 896	55 338	1 864 911	45.70	50.85
Shell Energy NA	Permit 174	F	8	2 065	435	142 607	54.38	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	20 560	262 152	1 237 666	19 133 197	60.20	71.68
TransAlta Ener	Permit 168	F	257 888	3 349 175	13 516 027	191 818 308	52.41	57.00
Twin Cities CAN	Permit 323	F	55 280	114 854	1 871 549	4 578 311	33.86	39.86
Subtotal Firm and Interruptible Exports: Ontario			**1 356 741**	**16 184 492**	**67 827 746**	**943 776 665**	**49.90**	**57.71**
Quebec								
Brookfield EMI	Permit 303	F	78 003	1 324 328	6 460 444	120 150 334	71.56	84.45
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	90 683	953 467	7 646 446	68 286 271	37.02	32.06

Footnotes:
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Hydro-Quebec	Licence 181	F	15 406	163 956	1 171 086	10 546 789	37.03	32.07
	Licence 182	F	14 142	147 323	1 064 219	9 485 761	37.03	32.07
	Licence 183	F	24 079	256 463	2 035 497	18 280 068	37.03	32.05
	Licence 184	F	15 837	165 668	1 363 031	12 140 877	37.03	32.07
	Permit 20	F	0	1 095	0	88 556	0.00	81.26
	Permit 64	I	259 136	10 573 400	36 275 267	963 704 331	96.28	83.16
	Permit 65	F	0	101 441	0	9 094 401	0.00	89.65
MEHQ	Permit 129	I	33 834	2 174 580	3 060 280	195 515 296	90.45	88.26
Powerex Corp.	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	249	1 139	16 639	126 150	66.82	98.69
Subtotal Firm and Interruptible Exports: Quebec			**531 369**	**15 920 963**	**59 092 908**	**1 412 602 930**	**74.41**	**78.28**
Saskatchewan								
Northpoint	Permit 282	I	2 133	136 651	104 665	9 266 707	49.07	71.21
Subtotal Firm and Interruptible Exports: Saskatchewan			**2 133**	**136 651**	**104 665**	**9 266 707**	**49.07**	**71.21**
Total Firm and Interruptible Exports:			**3 514 718**	**49 246 154**	**210 191 277**	**3 380 111 003**	**54.09**	**64.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$) [1] OCT08	Revenue (CAN$) [1] JAN08 - OCT08	CAN$/MW.h [2] OCT08	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	135	3 013	38 067	435 501	281.98	137.35
Cargill Trading		P	8 072	58 367	1 011 266	7 103 465	125.28	120.06
CITIGROUP		P	50	9 388	2 672	763 975	53.44	80.74
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 261	16 011	85 372	1 234 697	67.70	75.71
EPCOR Merchant		P	17 031	28 778	1 091 759	1 954 243	64.10	67.72
Morgan Stanley		P	0	496	0	79 019	0.00	136.48
Northpoint		P	65 019	394 575	3 946 153	20 907 767	60.69	55.26
Powerex Corp.		P	1 331	11 148	62 782	468 195	47.17	36.27
SYNERGY PMI		P	40	10 027	3 391	1 047 175	84.78	104.44
TransAlta Ener		P	7 700	27 181	472 343	1 794 903	61.34	65.42
TransCan ULC		P	16 088	79 169	1 100 380	4 680 028	68.40	59.81
Subtotal Purchased Imports: Alberta			**116 727**	**638 253**	**7 814 186**	**40 476 252**	**66.94**	**63.55**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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British Columbia								
BC Hydro	-	N	- 397 497	-5 562 661	0	0	0.00	0.00
		S	14 021	138 951	0	0	0.00	0.00
FortisBC		P	60	32 234	3 720	372 184	62.00	14.44
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	792 355	9 716 354	42 073 542	516 429 176	53.10	53.43
Teck Cominco		P	16 224	179 010	891 567	5 817 129	54.95	32.50
Subtotal Purchased Imports: British Columbia			**808 639**	**9 927 661**	**42 968 829**	**522 623 536**	**53.14**	**52.96**
Manitoba								
Detroit Edison		P	37	332	1 400	9 712	37.83	32.14
Manitoba Hydro		N	5 631	11 875	0	0	0.00	0.00
		P	1 199	38 361	82 222	3 231 495	68.58	68.08
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			**1 236**	**38 695**	**83 621**	**3 241 255**	**67.65**	**67.85**

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Destination	Authorization	Exchange Type	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$) [1] OCT08	Revenue (CAN$) [1] JAN08 - OCT08	CAN$/MW.h [2] OCT08	CAN$/MW.h [2] L12M
New Brunswick								
Brookfield EMI	-	P	195	195	12 415	12 415	63.67	63.67
Emera Energy		P	100 839	877 406	7 345 217	69 904 641	72.84	79.46
NB Power		P	18 779	46 503	1 187 922	2 770 830	63.26	78.62
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	1 311	11 862	57 886	713 947	44.14	60.19
WPS Power Dev.		P	0	4 607	0	293 737	0.00	60.71
Subtotal Purchased Imports: New Brunswick			**121 124**	**945 944**	**8 603 440**	**74 027 641**	**71.03**	**78.96**
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	30 336	212 538	2 001 595	18 766 671	65.98	89.27
Subtotal Purchased Imports: Nova Scotia			**30 336**	**214 218**	**2 001 595**	**18 896 760**	**65.98**	**89.18**

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Ontario								
2001 RBCP	-	P	3 199	187 872	209 281	9 331 948	65.42	48.19
Allete, Inc.		P	0	4 194	0	260 164	0.00	70.22
Brookfield EMI		P	5 250	20 527	211 288	726 663	40.25	33.68
Cargill Trading		P	81 191	618 216	3 983 950	36 891 924	49.07	58.41
CITIGROUP		P	150	1 346	7 057	59 875	47.05	56.23
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	66 721	423 910	4 152 978	26 751 314	62.24	60.40
Constell NE		P	3 345	49 643	246 417	3 358 197	73.67	58.30
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	52 042	872 074	2 197 554	48 595 924	42.23	54.37
EPCOR Merchant		P	28 774	474 252	1 303 281	26 794 328	45.29	56.43
FB Energy		P	8 676	691 504	213 969	44 967 799	24.66	65.57
Ind Elc Mark Op		N	-42 409	- 118 522	0	0	0.00	0.00

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Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$) [1] OCT08	Revenue (CAN$) [1] JAN08 - OCT08	CAN$/MW.h [2] OCT08	CAN$/MW.h [2] L12M
Integrys	-	P	11 020	107 086	394 052	5 919 848	35.76	54.29
MAG Energy Sol.		P	35 359	439 226	1 732 017	28 551 938	48.98	64.72
Manitoba Hydro		P	147 214	1 343 492	6 385 164	69 433 915	43.37	51.07
Merrill-Lynch		P	1 264	13 772	62 655	809 656	49.57	59.18
Northpoint		P	19 741	71 626	975 833	4 096 782	49.43	56.53
OPGI/OHIM		P	64 766	215 247	2 320 582	7 082 386	35.83	37.44
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	27 647	248 567	1 404 192	12 181 010	50.79	48.10
Rainbow		P	833	11 376	40 201	688 399	48.26	59.90
Saracen Merchan		P	0	7 131	0	352 399	0.00	50.52
Sempra LLC		P	467	4 669	19 171	296 322	41.05	62.76
SESCO		P	704	19 300	57 707	1 350 244	81.97	70.85
Shell Energy NA		P	6	463	340	21 681	56.67	46.83
Silverhill		P	14 067	197 364	735 148	13 772 229	52.26	68.28
TransAlta Ener		P	9 760	996 540	467 390	60 548 654	47.89	60.49
Subtotal Purchased Imports: Ontario			**582 196**	**7 019 691**	**27 120 226**	**402 851 716**	**46.58**	**56.34**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$) [1] OCT08	Revenue (CAN$) [1] JAN08 - OCT08	CAN$/MW.h [2] OCT08	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	-	P	991	3 993	72 761	604 304	73.42	65.24
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	250 068	894 786	13 871 490	55 464 680	55.47	63.88
MEHQ		P	14 227	81 981	768 999	5 155 236	54.05	59.73
Powerex Corp.		P	2 303	4 785	150 664	298 381	65.42	64.23
Silverhill		P	231	1 005	12 945	100 278	56.04	80.77
Subtotal Purchased Imports: Quebec			**267 820**	**986 829**	**14 876 860**	**61 636 578**	**55.55**	**63.60**
Saskatchewan								
Northpoint		P	58 273	306 187	2 402 915	14 097 572	41.24	44.08
Powerex Corp.		P	0	243	0	7 392	0.00	25.74
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			**58 273**	**307 135**	**2 402 915**	**14 152 882**	**41.24**	**44.10**
Total Purchased Imports:			**1 986 352**	**20 078 426**	**105 871 671**	**1 137 906 620**	**53.30**	**56.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
Alaska	British Columbia	90	1 014	6 515	72 773	72.58	71.72
Subtotal Exports: Alaska		**90**	**1 014**	**6 515**	**72 773**	**72.58**	**71.72**
Arizona	British Columbia	1 067	56 739	82 621	5 482 228	77.43	91.97
Subtotal Exports: Arizona		**1 067**	**56 739**	**82 621**	**5 482 228**	**77.43**	**91.97**
California	British Columbia	109 609	3 896 037	8 199 239	298 496 587	74.80	75.77
Subtotal Exports: California		**109 609**	**3 896 037**	**8 199 239**	**298 496 587**	**74.80**	**75.77**
Colorado	British Columbia	136	1 850	18 693	227 063	137.45	109.84
Subtotal Exports: Colorado		**136**	**1 850**	**18 693**	**227 063**	**137.45**	**109.84**
Idaho	British Columbia	1 363	52 056	100 513	4 356 894	73.74	81.74
Subtotal Exports: Idaho		**1 363**	**52 056**	**100 513**	**4 356 894**	**73.74**	**81.74**
Illinois	Ontario	913	48 559	35 788	2 192 481	39.20	39.65
Subtotal Exports: Illinois		**913**	**48 559**	**35 788**	**2 192 481**	**39.20**	**39.65**
Indiana	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	87.52
	Ontario	100	12 205	6 445	860 119	64.45	66.95
Subtotal Exports: Indiana		**100**	**18 543**	**6 445**	**1 364 523**	**64.45**	**73.85**
Maine	New Brunswick	133 156	1 158 950	9 958 851	95 626 292	71.79	79.26
	Nova Scotia	356	10 245	17 638	892 244	49.54	80.77
Subtotal Exports: Maine		**133 512**	**1 169 195**	**9 976 489**	**96 518 536**	**71.73**	**79.27**
Massachusetts	Ontario	781	42 220	53 071	3 332 984	67.95	78.64
	Quebec	0	58 065	0	5 180 184	0.00	89.22
Subtotal Exports: Massachusetts		**781**	**100 285**	**53 071**	**8 513 168**	**67.95**	**84.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
Michigan	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	552 931	5 181 776	24 912 876	284 284 781	45.06	54.55
	Quebec	1 238	332 288	123 760	30 592 629	99.97	92.07
Subtotal Exports: Michigan		**554 169**	**5 514 185**	**25 036 637**	**314 883 615**	**45.18**	**56.71**
Minnesota	Ontario	13 682	149 318	604 584	8 326 360	41.48	49.95
Subtotal Exports: Minnesota		**13 682**	**149 318**	**604 584**	**8 326 360**	**41.48**	**49.95**
Missouri	British Columbia	0	77	0	0	0.00	0.00
	Ontario	27 498	113 065	1 361 409	5 227 408	49.51	46.24
Subtotal Exports: Missouri		**27 498**	**113 142**	**1 361 409**	**5 227 408**	**49.51**	**46.21**
Montana	British Columbia	19 113	205 511	1 203 887	13 123 332	62.99	63.54
Subtotal Exports: Montana		**19 113**	**205 511**	**1 203 887**	**13 123 332**	**62.99**	**63.54**
ND/Minn	Manitoba	1 030 951	8 672 425	42 970 890	411 252 579	41.68	47.61
Subtotal Exports: ND/Minn		**1 030 951**	**8 672 425**	**42 970 890**	**411 252 579**	**41.68**	**47.61**
Nebraska	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
Subtotal Exports: Nebraska		**0**	**257**	**0**	**1 680**	**0.00**	**5.73**
Nevada	British Columbia	1 893	98 723	293 750	10 407 499	155.18	103.76
Subtotal Exports: Nevada		**1 893**	**98 723**	**293 750**	**10 407 499**	**155.18**	**103.76**
New England	Ontario	6 115	34 584	363 444	2 571 611	59.43	74.36
	Quebec	229 144	7 944 393	17 304 404	754 646 125	47.54	88.09
Subtotal Exports: New England		**235 259**	**7 978 977**	**17 667 848**	**757 217 736**	**47.85**	**88.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
New Mexico	British Columbia	1 121	33 629	109 154	3 521 186	97.37	101.36
Subtotal Exports: New Mexico		**1 121**	**33 629**	**109 154**	**3 521 186**	**97.37**	**101.36**
New York	Ontario	702 792	8 929 742	37 480 258	533 928 845	53.20	59.08
	Quebec	135 544	5 873 117	27 931 298	500 745 281	163.34	78.04
Subtotal Exports: New York		**838 336**	**14 802 858**	**65 411 557**	**1 034 674 125**	**71.01**	**66.52**
North Dakota	Alberta	0	5 715	0	381 488	0.00	62.09
	Saskatchewan	2 133	136 651	104 665	9 266 707	49.07	71.21
Subtotal Exports: North Dakota		**2 133**	**142 366**	**104 665**	**9 648 195**	**49.07**	**70.48**
Oregon	British Columbia	78 713	528 948	5 812 052	42 410 224	73.84	74.28
Subtotal Exports: Oregon		**78 713**	**528 948**	**5 812 052**	**42 410 224**	**73.84**	**74.28**
Pennsylvania	British Columbia	0	217	0	29 627	0.00	94.63
	Ontario	46 638	829 906	2 587 268	55 345 091	55.48	65.31
Subtotal Exports: Pennsylvania		**46 638**	**830 123**	**2 587 268**	**55 374 718**	**55.48**	**65.33**
Texas	Ontario	5 291	843 047	422 602	47 700 478	79.87	55.94
Subtotal Exports: Texas		**5 291**	**843 047**	**422 602**	**47 700 478**	**79.87**	**55.94**
Utah	British Columbia	280	11 335	19 871	1 150 900	70.97	98.67
Subtotal Exports: Utah		**280**	**11 335**	**19 871**	**1 150 900**	**70.97**	**98.67**
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	165 443	1 713 100	13 733 445	121 438 711	38.58	33.20
Subtotal Exports: Vermont		**165 443**	**1 713 140**	**13 733 445**	**121 443 538**	**38.58**	**33.21**
Washington	Alberta	39 150	186 613	2 599 644	11 823 646	66.40	61.40

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
Washington	British Columbia	207 263	2 057 833	11 755 282	112 652 281	56.72	56.14
Subtotal Exports: Washington		**246 413**	**2 244 446**	**14 354 926**	**124 475 927**	**58.26**	**56.54**
Wyoming	British Columbia	215	19 445	17 359	2 047 252	80.74	100.25
Subtotal Exports: Wyoming		**215**	**19 445**	**17 359**	**2 047 252**	**80.74**	**100.25**
Total Exports		**3 514 718**	**49 246 154**	**210 191 277**	**3 380 111 003**	**54.09**	**64.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
Arizona	British Columbia	48 863	217 760	1 664 318	9 819 664	34.06	43.96
Subtotal Imports: Arizona		**48 863**	**217 760**	**1 664 318**	**9 819 664**	**34.06**	**43.96**
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	19 893	177 587	1 080 457	12 810 812	54.31	68.07
Subtotal Imports: California		**19 893**	**177 612**	**1 080 457**	**12 812 214**	**54.31**	**68.07**
Colorado	British Columbia	15	3 200	266	128 823	17.73	40.20
Subtotal Imports: Colorado		**15**	**3 200**	**266**	**128 823**	**17.73**	**40.20**
Idaho	British Columbia	10 341	70 983	346 684	2 762 651	33.53	37.57
Subtotal Imports: Idaho		**10 341**	**70 983**	**346 684**	**2 762 651**	**33.53**	**37.57**
Illinois	Ontario	831	8 303	40 080	405 600	48.23	51.71
Subtotal Imports: Illinois		**831**	**8 303**	**40 080**	**405 600**	**48.23**	**51.71**
Indiana	Alberta	1 331	11 148	62 782	468 195	47.17	36.27
	British Columbia	0	3 790	0	127 847	0.00	29.37
	Ontario	5 961	72 092	283 654	4 270 283	47.58	55.17
	Saskatchewan	0	945	0	55 239	0.00	50.20
Subtotal Imports: Indiana		**7 292**	**87 975**	**346 436**	**4 921 563**	**47.51**	**51.43**
Maine	New Brunswick	120 929	945 749	8 591 025	74 015 226	71.04	78.96
Subtotal Imports: Maine		**120 929**	**945 749**	**8 591 025**	**74 015 226**	**71.04**	**78.96**
Massachusetts	Ontario	1 206	4 647	92 466	386 785	76.67	77.71
	Quebec	0	45	0	3 662	0.00	80.63
Subtotal Imports: Massachusetts		**1 206**	**4 692**	**92 466**	**390 447**	**76.67**	**77.73**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
Michigan	Manitoba	37	332	1 400	9 712	37.83	32.14
	Ontario	337 348	3 481 960	14 246 749	191 275 328	42.23	53.84
	Quebec	2 288	4 751	87 091	276 737	38.06	58.25
Subtotal Imports: Michigan		**339 673**	**3 487 043**	**14 335 240**	**191 561 777**	**42.20**	**53.85**
Minnesota	Alberta	8 072	58 367	1 011 266	7 103 465	125.28	120.06
	Ontario	81 806	649 939	4 016 614	39 604 387	49.10	59.18
Subtotal Imports: Minnesota		**89 878**	**708 306**	**5 027 880**	**46 707 852**	**55.94**	**62.52**
Missouri	Ontario	4 100	4 180	151 755	154 157	37.01	36.88
Subtotal Imports: Missouri		**4 100**	**4 180**	**151 755**	**154 157**	**37.01**	**36.88**
Montana	British Columbia	52 795	401 147	2 309 839	18 855 859	43.75	46.98
Subtotal Imports: Montana		**52 795**	**401 147**	**2 309 839**	**18 855 859**	**43.75**	**46.98**
ND/Minn	Manitoba	1 199	38 361	82 222	3 231 495	68.58	68.08
Subtotal Imports: ND/Minn		**1 199**	**38 361**	**82 222**	**3 231 495**	**68.58**	**68.08**
Nebraska	British Columbia	0	149	0	3 673	0.00	20.07
Subtotal Imports: Nebraska		**0**	**149**	**0**	**3 673**	**0.00**	**20.07**
Nevada	British Columbia	17 969	58 977	551 138	2 645 165	30.67	43.34
Subtotal Imports: Nevada		**17 969**	**58 977**	**551 138**	**2 645 165**	**30.67**	**43.34**
New England	New Brunswick	195	195	12 415	12 415	63.67	63.67
	Quebec	51 797	95 429	2 864 097	5 104 894	55.29	52.65
Subtotal Imports: New England		**51 992**	**95 624**	**2 876 512**	**5 117 309**	**55.33**	**52.67**
New Mexico	British Columbia	21 387	94 396	580 946	3 621 805	27.16	36.94
Subtotal Imports: New Mexico		**21 387**	**94 396**	**580 946**	**3 621 805**	**27.16**	**36.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
New York	Alberta	0	496	0	79 019	0.00	136.48
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	135 513	2 029 159	7 822 821	117 359 982	57.73	56.83
	Quebec	213 735	885 974	11 925 672	56 170 044	55.80	64.55
Subtotal Imports: New York		**349 248**	**2 917 309**	**19 748 492**	**173 739 134**	**56.55**	**59.43**
North Dakota	Alberta	11 144	112 800	420 606	5 066 132	37.74	44.27
	Saskatchewan	58 273	306 187	2 402 915	14 097 572	41.24	44.08
Subtotal Imports: North Dakota		**69 417**	**418 987**	**2 823 520**	**19 163 704**	**40.67**	**44.13**
Oregon	Alberta	25	3 719	2 330	416 795	93.20	112.07
	British Columbia	32 558	243 135	1 459 356	14 619 231	44.82	58.05
Subtotal Imports: Oregon		**32 583**	**246 854**	**1 461 686**	**15 036 026**	**44.86**	**58.75**
Pennsylvania	British Columbia	0	1 731	0	33 863	0.00	19.98
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	30 336	212 538	2 001 595	18 766 671	65.98	89.27
	Ontario	6 667	75 909	244 387	4 275 951	36.66	56.37
	Saskatchewan	0	3	0	71	0.00	22.41
Subtotal Imports: Pennsylvania		**37 003**	**290 183**	**2 245 982**	**23 076 604**	**60.70**	**80.17**
Texas	Alberta	0	1 425	0	150 089	0.00	105.33
	Ontario	8 676	691 504	213 969	44 967 799	24.66	65.57
Subtotal Imports: Texas		**8 676**	**692 929**	**213 969**	**45 117 888**	**24.66**	**65.64**
Utah	British Columbia	18 376	42 915	1 172 452	2 361 512	63.80	52.82
Subtotal Imports: Utah		**18 376**	**42 915**	**1 172 452**	**2 361 512**	**63.80**	**52.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT08	Energy (MW.h) JAN08 - OCT08	Revenue (CAN$)[1] OCT08	Revenue (CAN$)[1] JAN08 - OCT08	CAN$/MW.h[2] OCT08	CAN$/MW.h[2] L12M
Vermont	Ontario	88	1 999	7 730	151 443	87.84	75.76
	Quebec	0	630	0	81 242	0.00	128.95
Subtotal Imports: Vermont		**88**	**2 629**	**7 730**	**232 685**	**87.84**	**88.51**
Washington	Alberta	96 155	450 273	6 317 201	27 191 155	65.70	61.62
	British Columbia	578 620	8 560 025	33 618 504	453 205 441	58.10	53.55
Subtotal Imports: Washington		**674 775**	**9 010 298**	**39 935 705**	**480 396 597**	**59.18**	**54.02**
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		**0**	**30**	**0**	**212**	**0.00**	**7.05**
Wyoming	British Columbia	7 822	51 836	184 870	1 626 978	23.63	30.73
Subtotal Imports: Wyoming		**7 822**	**51 836**	**184 870**	**1 626 978**	**23.63**	**30.73**
Total Imports		**1 986 352**	**20 078 426**	**105 871 671**	**1 137 906 620**	**53.30**	**56.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report
Canadian Exports

	OCT08		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Canadian Coal	381	16 702	43.84
Hydraulic	1 666 888	86 679 971	52.00
Imported Coal	9 761	465 570	47.69
Imported Oil	3 197	268 915	84.10
Other	1 207 834	69 699 231	57.71
Total	**2 888 062**	**157 130 390**	**54.41**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08 Energy (MW.h)	OCT08 Revenue (CAN$) [1]	OCT08 CAN$/MW.h [1]
2001 RBCP	Other	Permit 315	91 807	4 072 164	44.36
		Subtotal	**91 807**	**4 072 164**	**44.36**
	Subtotal		**91 807**	**4 072 164**	**44.36**
Allete, Inc.	Other	Permit 261	784	43 202	55.10
		Subtotal	**784**	**43 202**	**55.10**
	Subtotal		**784**	**43 202**	**55.10**
BC Hydro	Hydraulic	Permit 192	36 456	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	8 382	0	0.00
		Subtotal	**44 928**	**6 515**	**0.15**
	Subtotal		**44 928**	**6 515**	**0.15**
Brookfield EMI	Hydraulic	Permit 303	18 596	2 209 013	118.79
		Subtotal	**18 596**	**2 209 013**	**118.79**
	Other	Permit 303	161 866	9 840 326	60.79
		Subtotal	**161 866**	**9 840 326**	**60.79**
	Subtotal		**180 462**	**12 049 339**	**66.77**
Bruce Power	Other	Permit 299	250	18 155	72.62
		Subtotal	**250**	**18 155**	**72.62**
	Subtotal		**250**	**18 155**	**72.62**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08 Energy (MW.h)	OCT08 Revenue (CANS) [1]	OCT08 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	100	5 416	54.16
		Subtotal	**100**	**5 416**	**54.16**
	Subtotal		**100**	**5 416**	**54.16**
CITIGROUP	Other	Permit 308	110 365	6 522 301	59.10
		Subtotal	**110 365**	**6 522 301**	**59.10**
	Subtotal		**110 365**	**6 522 301**	**59.10**
DTE Energy Trad	Other	Permit 206	97 778	5 414 516	55.38
		Subtotal	**97 778**	**5 414 516**	**55.38**
	Subtotal		**97 778**	**5 414 516**	**55.38**
Emera Energy	Other	Permit 216	21 155	1 531 011	72.37
		Permit 217	58 764	3 889 660	66.19
		Subtotal	**79 919**	**5 420 671**	**67.83**
	Subtotal		**79 919**	**5 420 671**	**67.83**
ENMAX Energy Ma	Canadian Coal	Permit 278	381	16 702	43.84
		Subtotal	**381**	**16 702**	**43.84**
	Subtotal		**381**	**16 702**	**43.84**
Hydro-Quebec	Hydraulic	Licence 180	90 683	3 357 538	37.03
		Licence 181	15 406	570 407	37.03
		Licence 182	14 142	523 608	37.03
		Licence 183	24 079	891 525	37.03
		Licence 184	15 837	586 365	37.03
		Permit 64	259 136	24 950 878	96.28

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08 Energy (MW.h)	OCT08 Revenue (CANS) [1]	OCT08 CANS/MW.h [1]
		Subtotal	**419 283**	**30 880 321**	**73.65**
	Subtotal		**419 283**	**30 880 321**	**73.65**
Integrys	Other	Permit 250	14 365	505 863	35.22
		Subtotal	**14 365**	**505 863**	**35.21**
	Subtotal		**14 365**	**505 863**	**35.21**
MAG Energy Sol.	Other	Permit 255	50 920	2 858 661	56.14
		Subtotal	**50 920**	**2 858 661**	**56.14**
	Subtotal		**50 920**	**2 858 661**	**56.14**
Manitoba Hydro	Hydraulic	Permit 35	110 649	4 118 336	37.22
		Permit 144	18 243	1 619 634	88.78
		Permit 155	21 892	1 361 704	62.20
		Permit 224	182 432	11 536 568	63.24
		Permit 269	688 570	23 939 113	34.77
		Subtotal	**1 021 787**	**42 575 355**	**41.67**
	Imported Coal	Permit 35	907	33 756	37.22
		Permit 144	150	13 275	88.78
		Permit 155	179	11 161	62.20
		Permit 224	1 495	94 559	63.24
		Permit 269	5 644	196 215	34.77
		Subtotal	**8 375**	**348 966**	**41.67**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08 Energy (MW.h)	OCT08 Revenue (CANS) [1]	OCT08 CANS/MW.h [1]
Manitoba Hydro	Other	Permit 35	44	1 633	37.22
		Permit 144	7	642	88.78
		Permit 155	9	540	62.20
		Permit 224	72	4 574	63.24
		Permit 269	273	9 492	34.77
		Subtotal	**405**	**16 881**	**41.67**
	Subtotal		**1 030 567**	**42 941 201**	**41.67**
Merrill-Lynch	Other	Permit 227	5 900	214 171	36.30
		Subtotal	**5 900**	**214 171**	**36.30**
	Subtotal		**5 900**	**214 171**	**36.30**
NB Power Gen.	Imported Coal	Permit 295	1 386	116 605	84.10
		Subtotal	**1 386**	**116 605**	**84.10**
	Imported Oil	Permit 295	3 197	268 915	84.10
		Subtotal	**3 197**	**268 915**	**84.10**
	Other	Permit 295	23 349	1 963 723	84.10
		Subtotal	**23 349**	**1 963 723**	**84.10**
	Subtotal		**27 933**	**2 349 243**	**84.10**
Ont Power Gen	Other	Permit 24	17	753	45.06
		Subtotal	**17**	**753**	**45.06**
	Subtotal		**17**	**753**	**45.06**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08 Energy (MW.h)	OCT08 Revenue (CANS) [1]	OCT08 CANS/MW.h [1]
OPG/OETIC	Other	Permit 284	160 636	7 714 182	48.02
		Subtotal	**160 636**	**7 714 182**	**48.02**
	Subtotal		**160 636**	**7 714 182**	**48.02**
Powerex Corp.	Hydraulic	Permit 119	52 183	4 034 795	77.32
		Subtotal	**52 183**	**4 034 795**	**77.32**
	Other	Permit 116	55 972	3 013 745	53.84
		Permit 118	262 542	16 783 032	63.93
		Subtotal	**318 514**	**19 796 778**	**62.15**
	Subtotal		**370 697**	**23 831 573**	**64.29**
Rainbow	Other	Permit 263	2 103	127 381	60.57
		Subtotal	**2 103**	**127 381**	**60.57**
	Subtotal		**2 103**	**127 381**	**60.57**
Saracen Merchan	Other	Permit 276	64 171	3 721 676	58.00
		Subtotal	**64 171**	**3 721 676**	**58.00**
	Subtotal		**64 171**	**3 721 676**	**58.00**
Shell Energy NA	Other	Permit 174	8	435	54.40
		Subtotal	**8**	**435**	**54.40**
	Subtotal		**8**	**435**	**54.40**
Silverhill	Other	Permit 279	20 809	1 254 304	60.28
		Subtotal	**20 809**	**1 254 304**	**60.28**
	Subtotal		**20 809**	**1 254 304**	**60.28**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08 Energy (MW.h)	OCT08 Revenue (CANS) [1]	OCT08 CANS/MW.h [1]
Teck Cominco	Hydraulic	Permit 244	106 048	6 794 593	64.07
		Subtotal	**106 048**	**6 794 593**	**64.07**
	Subtotal		**106 048**	**6 794 593**	**64.07**
TransCan ULC	Other	Permit 271	3 768	187 673	49.81
		Subtotal	**3 768**	**187 673**	**49.81**
	Subtotal		**3 768**	**187 673**	**49.81**
WPS Canada	Hydraulic	Permit 321	4 064	179 379	44.14
		Subtotal	**4 064**	**179 379**	**44.14**
	Subtotal		**4 064**	**179 379**	**44.14**
Total All Exporters			**2 888 062**	**157 130 390**	**54.41**

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